FPPCA FORMAT for the month of JUNE,2026 FY 26-27 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)														
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)			10	
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
1	Dr. NTTPS	1260	86.2600	127.6191	41.3591	117.8177	140.3065	22.4888	367.4676	543.6574	176.1898	0.0000	0.0000	0.0000	485.2853	683.9639	198.6786	5.63	5.36
2	Dr. NTTPS-IV	500	52.3100	58.4598	6.1498	49.6438	53.1794	3.5355	209.7631	234.4236	24.6605	0.0000	0.0000	0.0000	259.4069	287.6030	28.1961	4.96	4.92
3	Dr. NTTPS-V	800	90.1700	78.4802	-11.6898	192.3680	204.8676	12.4996	301.1678	254.2758	-46.8920	0.0000	0.0000	0.0000	493.5358	459.1434	-34.3924	5.47	5.85
4	Dr.M.V.R.RTPP Stage-I	420	29.7000	42.5135	12.8135	49.1911	53.9136	4.7225	130.6800	187.0596	56.3796	0.0000	0.0000	0.0000	179.8711	240.9732	61.1021	6.06	5.67
5	Dr.M.V.R.RTPP Stage-II	420	31.1700	40.5927	9.4227	53.7899	51.5792	-2.2107	137.1480	178.6079	41.4599	0.0000	0.0000	0.0000	190.9379	230.1871	39.2492	6.13	5.67
6	Dr.M.V.R.RTPP Stage-III	210	13.6400	20.7197	7.0797	30.7176	31.4096	0.6920	60.0160	91.1666	31.1506	0.0000	0.0000	0.0000	90.7336	122.5762	31.8426	6.65	5.92
7	Dr.M.V.R.RTPP Stage-IV	600	55.9500	56.5246	0.5746	117.1727	133.9867	16.8140	229.3950	231.5914	2.1964	0.0000	0.0000	0.0000	346.5677	365.5781	19.0104	6.19	6.47
8	GENCO THERMAL TOTAL	4210	359.2000	424.9096	65.7096	610.7008	669.2425	58.5418	1435.6375	1720.7824	285.1449	0.0000	0.0000	0.0000	2046.3383	2390.0249	343.6866	5.70	5.62
9	Srisailam RCPH	770	0.5300	0.8136	0.2836	1.0546	42.0544	40.9997	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0546	42.0544	40.9997	1.99	51.69
10	NSRCPH	90	0.1300	-0.0086	-0.1386	0.1646	4.9321	4.7675	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1646	4.9321	4.7675	1.27	-574.50
11	NSTPDC PH	50	0.2200	0.0040	-0.2160	1.3248	9.1559	7.8311	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.3248	9.1559	7.8311	6.02	2273.48
12	Upper Sileru	725	7.0400	10.9801	3.9401	10.6864	16.5608	5.8743	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	10.6864	16.5608	5.8743	1.52	1.51
13	Lower Sileru		15.9800	21.2755	5.2955	22.8001	31.7414	8.9414	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	22.8001	31.7414	8.9414	1.43	1.49
14	Donkarayi		1.5500	1.3703	-0.1797	1.0445	1.7251	0.6806	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	1.0445	1.7251	0.6806	0.67	1.26
15	PABRHES	20	0.0000	-0.0043	-0.0043	0.0000	2.6904	2.6904	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	2.6904	2.6904	0.00	-632.08
16	Minihydel(Chettipet)	1	0.0200	0.0816	0.0616	0.1433	0.3504	0.2071	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.1433	0.3504	0.2071	7.17	4.29
17	Machkund HES (AP Share)	118	5.8300	-0.0543	-5.8843	7.2601	7.3826	0.1225	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	7.2601	7.3826	0.1225	1.25	-135.87
18	Tungabhadra HES (AP Share)		0.2800	-0.0756	-0.3556	0.6014	7.0873	6.4859	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.6014	7.0873	6.4859	2.15	-93.70
19	GENCO HYDEL(INCLUDING INTERSTATE)TOTAL	1774	31.5800	34.3823	2.8023	45.0798	123.6803	78.6005	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	45.0798	123.6803	78.6005	1.43	3.60
20	NTPC(SR) Ramagundam I & II	2100	38.1700	22.3753	-15.7947	30.4813	28.3380	-2.1432	139.3205	75.9194	-63.4011		15.5048	15.5048	169.8018	119.7622	-50.0395	4.45	5.35
21	NTPC(SR) Simhadri Stage-I	1000	63.6100	49.0761	-14.5339	65.3004	59.2953	-6.0050	227.0877	157.8778	-69.2099		12.0938	12.0938	292.3881	229.2670	-63.1211	4.60	4.67
22	NTPC(SR) Simhadri Stage-II	1000	21.7100	22.2269	0.5169	32.7765	38.4066	5.6301	77.0705	70.8371	-6.2334		10.1251	10.1251	109.8470	119.3688	9.5218	5.06	5.37
23	NTPC(SR) Talcher Stage-II	2000	19.6700	22.2269	2.5569	17.4633	18.3239	0.8606	33.4390	28.8506	-4.5884		0.0000	0.0000	50.9023	47.1745	-3.7278	2.59	2.12
24	NTPC(SR) Ramagundam III	500	10.3400	6.6124	-3.7276	9.7507	8.3996	-1.3511	37.0172	21.9797	-15.0375		3.8165	3.8165	46.7679	34.1958	-12.5721	4.52	5.17
25	NTPC Kudgi Stage-I	2400	0.0000	15.0882	15.0882	0.0000	51.2303	51.2303	0.0000	64.4114	64.4114		10.0096	10.0096	0.0000	125.6513	125.6513	0.00	8.33
26	NTPC Telangana STPS - I		0.0000	2.9111	2.9111	0.0000	6.0637	6.0637	0.0000	8.4336	8.4336		1.0606	1.0606	0.0000	15.5579	15.5579	0.00	5.34
27	NTECL Valluru	1500	0.0000	8.3017	8.3017	0.0000	19.5232	19.5232	0.0000	27.2046	27.2046		7.9266	7.9266	0.0000	54.6543	54.6543	0.00	6.58
28	NLC Stage-I	630	6.5500	1.8352	-4.7148	5.0808	2.9015	-2.1793	21.2220	6.5076	-14.7144		1.1427	1.1427	26.3028	10.5518	-15.7510	4.02	5.75
29	NLC Stage-II	840	10.3300	4.3131	-6.0169	7.9324	9.8706	1.9382	33.4692	15.2943	-18.1749		5.2705	5.2705	41.4016	30.4354	-10.9662	4.01	7.06
30	NPC(MAPS)	440	3.1000	1.1810	-1.9190	0.0000	0.0000	0.0000	8.0600	3.9677	-4.0923		0.0000	0.0000	8.0600	3.9677	-4.0923	2.60	3.36
31	NPC(KAIGA unit I,II,III,IV)	880	13.9200	14.4667	0.5467	0.0000	0.0000	0.0000	48.5808	50.3290	1.7482		0.0000	0.0000	48.5808	50.3290	1.7482	3.49	3.48
32	NTPL(NLC TamilNadu)	1000	0.0000	9.3201	9.3201	0.0000	29.4382	29.4382	0.0000	37.2526	37.2526		6.3640	6.3640	0.0000	73.0549	73.0549	0.00	7.84
33	NLC NNTPS	1000	0.0000	3.0225	3.0225	0.0000	9.3610	9.3610	0.0000	9.5540	9.5540		2.5226	2.5226	0.0000	21.4375	21.4375	0.00	7.09
34	KKNPP Unit-I	1000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
35	NLC TPS- I Expn.	630	0.0000	0.5500	0.5500	0.0000	0.9237	0.9237	0.0000	1.7847	1.7847		0.0000	0.0000	0.0000	2.7084	2.7084	0.00	4.92
36	NLC TPS- II Expn.	840	0.0000	0.2756	0.2756	0.0000	1.1267	1.1267	0.0000	0.9560	0.9560		0.8482	0.8482	0.0000	2.9308	2.9308	0.00	10.64
37	JNNSM Ph-1 Thermal		4.3900	3.9416	-0.4484	4.8499	7.8313	2.9814	16.9454	13.1090	-3.8364		0.0000	0.0000	21.7953	20.9404	-0.8550	4.96	5.31
38	NTPC Aravali		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
39	NTPC-DADRI		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
40	SCED		0.0000	0.0000	0.0000	0.0000	0.0542	0.0542	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0542	0.0542	0.00	0.00
41	CGS TOTAL	17760	191.7900	187.7244	-4.0656	173.6354	291.0878	117.4524	642.2123	594.2689	-47.9434	0.0000	76.6849	76.6849	815.8477	962.0417	146.1940	4.25	5.12
42	NCE- Others	153	4.5800	4.9493	0.3693	3.2367	0.0000	-3.2367	23.4496	29.5305	6.0809		0.0000	0.0000	26.6863	29.5305	2.8442	5.83	5.97
43	NCE Solar	3756	144.5500	164.1480	19.5980	0.0000	0.0000	0.0000	599.8825	679.9845	80.1020		4.0516	4.0516	599.8825	684.0361	84.1536	4.15	4.17
44	NCE WIND	3688	230.0300	207.7920	-22.2380	0.0000	0.0000	0.0000	1023.6335	992.8350	-30.7985		0.0000	0.0000	1023.6335	992.8350	-30.7985	4.45	4.78
45	NCE TOTAL	7596	379.1600	376.8893	-2.2707	3.2367	0.0000	-3.2367	1646.9656	1702.3500	55.3844	0.0000	4.0516	4.0516	1650.2023	1706.4016	56.1994	4.35	4.53
46	SECI (APRAPSCOM)		44.6600	16.8701	-27.7899	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969		0.0000	0.0000	111.2034	42.0065	-69.1969	2.49	2.49
	Solar (FLS)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00
47	NCE Solar		44.6600	16.8701	-27.7899	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969	0.0000	0.0000	0.0000	111.2034	42.0065	-69.1969	2.49	2.49
48	APPDCL Stage-I	1600	148.0600	138.3356	-9.7244	219.7217	321.2158	101.4941	562.6280	698.1003	135.4723		0.0000	0.0000	782.3497	1019.3160	236.9664	5.28	7.37
49	APPDCL Stage-II	800	91.5200	90.7700	-0.7500	220.1435	245.6474	25.5039	292.8640	290.4640	-2.4000		0.0000	0.0000	513.0075	536.1114	23.1038	5.61	5.91
50	Godavari Gas Power Plant	216	0.0000	0.0000	0.0000	2.7667	1.4450	-1.3216	0.0000	0.0000	0.0000		0.0000	0.0000	2.7667	1.4450	-1.3216	0.00	0.00
51	TS NPDCL (TSPCC)		0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000	0.00	0.00

FPPCA FORMAT for the month of JUNE,2026 FY 26-27 (APCPDCL)

S.No.	Generating station/ Stage/Source	Plant capacity (MW)	Energy (MU)			Cost Components (Rs.Millions)													10	
						Fixed (A)			Variable (B)			Others (E)			Total F=(A+B+C+D+E)				
			TO (a)	Actual (b)	Variance (c)= (b-a)	TO (d)	Actual (e)	Variance (f)= (e-d)	TO (g)	Actual (h)	Variance (i)= (h-g)	TO (p)	Actual (q)	Variance (r)= (q-p)	TO (s)	Actual (t)	Variance (u)= (t-s)	Avg. as per Tariff Order	Actual
52	JOINT SECTOR TOTAL	2616	239.5800	229.1056	-10.4744	442.6319	568.3082	125.6763	855.4920	988.5642	133.0722	0.0000	0.0000	0.0000	1298.1239	1556.8724	258.7485	5.42	6.80
53	SEIL P1 (230MW)	231	30.0000	33.3204	3.3204	44.8891	44.2027	-0.6863	77.1000	94.5978	17.4978		15.3173	15.3173	121.9891	154.1179	32.1288	4.07	4.63
54	SEIL P2 (500MW Firm)	500	65.4800	67.9211	2.4411	123.3503	116.7073	-6.6430	153.2232	158.3264	5.1032		0.0000	0.0000	276.5735	275.0337	-1.5398	4.22	4.05
55	SEMBCORP PROJECT-1 (625MW)	625	61.6100	83.0567	21.4467	102.3617	141.0656	38.7039	177.4368	223.5154	46.0786		0.0000	0.0000	279.7985	364.5810	84.7825	4.54	4.39
56	SEMBCORP PROJECT-2 (125MW)	125	16.3100	13.7986	-2.5114	25.3339	28.0801	2.7462	38.8178	32.2147	-6.6031		0.0000	0.0000	64.1517	60.2948	-3.8569	3.93	4.37
57	HNPCL	1040	121.9500	128.1069	6.1569	188.2464	198.1196	9.8732	425.6055	393.5443	-32.0612		0.0000	0.0000	613.8519	591.6639	-22.1880	5.03	4.62
58	IPPs TOTAL	2521	295.3500	326.2037	30.8537	484.1814	528.1753	43.9939	872.1833	902.1986	30.0153	0.0000	15.3173	15.3173	1356.3647	1445.6912	89.3265	4.59	4.43
59	UI CHARGES			-6.1950	-6.1950		0.0000	0.0000		45.5885	45.5885		0.0000	0.0000	0.0000	45.5885	45.5885	0.00	-7.36
60	Market Purchases		97.4000	107.0248	9.6248	0.0000	0.0000	0.0000	459.7280	532.9121	73.1841		0.0000	0.0000	459.7280	532.9121	73.1841	4.72	4.98
61	Short term Sales			-21.1421	-21.1421		0.0000	0.0000		-140.6092	-140.6092			0.0000	0.0000	-140.6092	-140.6092	0.00	6.65
62	Purchase from EPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
63	Purchase from SPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
64	Sale to EPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
65	Sale to SPDCL				0.0000			0.0000			0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
66	Swapping power import		0.0000	0.0000	0.0000		0.0000	0.0000	0.0000	0.0000	0.0000			0.0000	0.0000	0.0000	0.0000	0.00	0.00
	Swapping power export		-35.2800	-42.2502	-6.9702			0.0000	-166.5216	-199.4210	-32.8994			0.0000	-166.5216	-199.4210	-32.8994	4.72	4.72
67	TOTAL OTHERS		62.1200	37.4374	-24.6826	0.0000	0.0000	0.0000	293.2064	238.4704	-54.7360	0.0000	0.0000	0.0000	293.2064	238.4704	-54.7360	4.72	6.37
68	TRANSMISSION COST			0.0000	0.0000	740.3167	660.0996	-80.2171		0.0000	0.0000		15.0023	15.0023	740.3167	675.1019	-65.2148	0.00	0.00
69	SLDC COST			0.0000	0.0000	15.0780	14.8235	-0.2546		0.0000	0.0000		0.0000	0.0000	15.0780	14.8235	-0.2546	0.00	0.00
70	PGCIL			0.0000	0.0000	311.6167	269.5942	-42.0225		0.0000	0.0000		0.0000	0.0000	311.6167	269.5942	-42.0225	0.00	0.00
71	ULDC COST			0.0000	0.0000	0.9917	0.9178	-0.0739		0.0000	0.0000		0.0000	0.0000	0.9917	0.9178	-0.0739	0.00	0.00
72	TOTAL TRANSMISSION & ULDC CHARGES		0.0000	0.0000	0.0000	1068.0030	945.4350	-122.5681	0.0000	0.0000	0.0000	0.0000	15.0023	15.0023	1068.0030	960.4373	-107.5657	0.00	0.00
73	TOTAL COST		1603.4400	1633.5223	30.0823	2827.4689	3125.9291	298.4602	5856.9005	6188.6409	331.7404	0.0000	111.0562	111.0562	8684.3694	9425.6263	741.2569	5.42	5.77
74	Past claims/refunds, if any, pertaining to the Month(s) prior to the month for which FPPCA is being filed (Previous FYs)				0.0000		15.7591	15.7591		0.0000	0.0000			0.0000	0.0000	15.7591	15.7591	0.00	0.00
75	POWER PURCHASE FOR THE MONTH		1603.4400	1633.5223	30.0823	2827.4689	3141.6882	314.2193	5856.9005	6188.6409	331.7404	0.0000	111.0562	111.0562	8684.3694	9441.3854	757.0159	5.42	5.78

ENDT.NO CGM(FINANCE)/GM (PP &S)/ SAO/AO/AAO/MIS/D.NO. 1006 /2026 DT. 13/08/2026

Chief General Manager
Finance, APPCC,
Vidut Soudha, Vijayawada.